COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

	In	the	Matter	of:
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ELAM UTILITY COMPANY D/B/A)
ELAM UTILITY COMPANY, INC.)
AND)
WILMA B. ISON)
AND ROBERT D. ISON, INDIVIDUALLY)
AND AS OFFICERS OF THE UTILITY)
) CASE NO. 2003-00488
)
ALLEGED VIOLATIONS OF)
THE COMMISSION'S ORDER)

ORDER

Elam Utility Company d/b/a Elam Utility Company, Inc. ("Elam") is a local gas distribution company subject to the Commission's jurisdiction pursuant to KRS 278.040. On May 28, 2003, the Commission initiated a review of Elam in Case No. 2003-00171¹. The Commission issued an Order on October 24, 2003, which, among other things, ordered Elam to file its Gas Cost Adjustment ("GCA") by December 1, 2003. A review of Commission records shows Elam has entered no such filing.

Having reviewed the evidence of record and being otherwise sufficiently advised, the Commission finds that:

1. The Order of October 24, 2003 is a final Order from which all rights of appeal have been exhausted.

¹ Case No. 2003,00171, A Review of the Rates of Elam Utility Company, Inc. Pursuant to the Decision to Approve the Financing Requested in Case No. 2001-00324.

- 2. The Order of October 24, 2003 directed Elam to file its GCA on or before December 1, 2003. A copy of that Order is appended hereto as Appendix A.
- 3. As of the date of this Order, Elam has not filed its GCA with the Commission.
- 4. Elam has consistently failed to file its GCA in accordance with the quarterly filing schedule as contained in its tariff.
- 5. The 2002 Annual Report filed by Elam with the Commission lists Wilma B. Ison as President of Elam.
- 6. Elam's Annual Report for Corporations, dated March 27, 2003, as filed with the Kentucky Secretary of State, lists Wilma B. Ison as President and Robert D. Ison as Vice President.
- 7. A *prima facie* showing has been made that Elam has violated the Commission's Order of October 24, 2003 by failure to timely file its GCA.
- 8. A *prima facie* showing has been made that Wilma B. Ison and Robert D. Ison have aided and abetted Elam in its violation of the Commission's Order.

The Commission, on its own motion, HEREBY ORDERS that:

1. Elam and Wilma B. Ison, President of Elam, and Robert D. Ison, Vice President of Elam, shall appear before the Commission on February 3, 2004 at 10:00 a.m., Eastern Standard Time, in Hearing Room 1 of the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky for the purpose of presenting evidence concerning their alleged failure to timely make a GCA filing as directed in the Commission's Order of October 24, 2003, and of showing cause why Elam; Wilma B.

Ison and Robert D. Ison, jointly and severally, should not be subject to the penalties prescribed in KRS 278.990(1).

- 2. The Commission does not favor motions for continuance and will grant them only when such a motion is made in writing and states compelling reasons for granting the motion.
- 3. Corporate entities are advised that under Kentucky law a corporation, its employees, and any representative, who are not licensed to practice law in Kentucky, are not permitted to make objections, examine, or cross-examine witnesses in administrative hearings.²
- 4. The record in Case No. 2003-00171 is incorporated by reference into the record of this proceeding.
- Within 20 days of the date of this Order, Elam, Wilma B. Ison, and Robert
 Ison each shall file a written response to the Commission concerning the allegations contained herein.
- 6. Any motion requesting an informal conference with Commission Staff to consider any matter that would aid in the handling or disposition of this proceeding shall be filed with the Commission no later than 20 days from the date of this Order.

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² <u>Turner v. Kentucky Bar Ass'n.</u>, Ky., 980 S.W.2d 560 (1998), and <u>Practice Before The Commission By Attorneys Non-Licensed In The Commonwealth Of Kentucky, Admin. Case No. 249, Order dated June 15, 1981.</u>

Done at Frankfort, Kentucky, this 24th day of December, 2003.

By the Commission

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2003-00488 DATED DECEMBER 24, 2003.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

A REVIEW OF THE RATES OF ELAM UTILITY)	
COMPANY, INC. PURSUANT TO THE DECISION)	CASE NO.
TO APPROVE THE FINANCING REQUESTED)	2003-00171
IN CASE NO. 2001-00324)	

ORDER

On May 28, 2003, the Commission initiated on its own motion a review of the rates of Elam Utility Company, Inc. ("Elam") pursuant to the decision to approve financing requested by Elam in Case No. 2001-00324. On July 17, 2003, Commission Staff conducted a limited financial review of Elam's operations for the year ended December 31, 2002. Based upon this review Staff issued its report on September 17, 2003, recommending a reduction of \$18,033.37 in annual revenues, which is a 2.92 percent decrease from Staff-adjusted normalized revenues.

By Order entered September 17, 2003, the Commission directed Elam to file comments on the Staff Report, or to request a hearing or informal conference within 10 days of the date of the Order. No response has been received from Elam and therefore the case stands submitted for decision.

¹ Case No. 2001-00324, Application of Elam Utility Company, Inc., Morgan & Wolfe County, Kentucky, for the Authority to Borrow \$797,425 from the Economic Development Administration Through the Department for Local Government, final Order issued December 3, 2001.

STAFF REPORT ISSUES

Accounting and Record-Keeping Issues

In Case No. 2000-00432,² Elam's last general rate case, the Commission adopted all the recommendations and findings contained in the March 14, 2001 Staff Report as its findings in that proceeding. Included in the recommendations were 12 accounting and record-keeping recommendations, which Elam accepted. However, during a subsequent follow-up review conducted by the Staff in March 2002, Elam had complied with only four of the recommendations. During the field review conducted in conjunction with this proceeding, Staff determined that while Elam had made progress on implementing the remaining recommendations, it still had not implemented all 12 recommendations.

The accounting and record-keeping recommendations were accepted by Elam and adopted by the Commission as a means to correct problems and improve Elam's financial operating procedures. The Commission views these recommendations to be as important now as when we approved them in March 2001. The Commission expects Elam to implement the remaining accounting and record-keeping recommendations, and will have its Staff conduct a second follow-up review at a later date to monitor Elam's implementation of the recommendations. The Staff will be available to assist Elam with the implementation upon its request for assistance.

² Case No. 2000-00432, The Application of Elam Utility Company, Inc. for an Adjustment of Rates Pursuant to the Alternative Rate Filing Procedure for Small Utilities, final Order dated March 30, 2001.

Gas Cost Adjustment ("GCA")

As noted in the September 17, 2003 Staff Report, Elam has not filed a quarterly GCA since March 2002. Elam's tariff states that its GCA will be filed quarterly. The GCA of \$6.2084 per Mcf currently charged includes three gas bills totaling \$48,650.72 that were paid off using the proceeds from financing Elam secured through the Kentucky Department for Local Government ("DLG"). In Case No. 2001-00324, the Commission approved Elam's request to borrow \$797,425.00 from the Economic Development Administration through DLG. The loan funds were used to pay off past due gas bills, past due operating expenditures, and refinance existing debt. The past due gas bills paid off by the DLG loan included the three bills reflected in the last GCA filed by Elam.

The Staff Report included the calculation of a new GCA for Elam of \$6.5249 per Mcf, which is to become effective with the change in base rates. The new GCA reflects the current gas cost information for Elam and refunds to ratepayers the \$48,650.72 that had been double recovered by Elam.

The Commission is concerned that Elam has not timely filed its GCA. The GCA mechanism is designed to generate revenues to cover gas supply costs. Failure to make the GCA filings on a timely basis could have serious impacts on Elam's cash flow. The Commission finds that Elam should file its quarterly GCA on a timely basis. The Commission through its Staff is willing to provide Elam with any assistance it needs in preparing the GCA filings on a more timely basis.

The Commission will also monitor Elam's compliance with this finding during the 6 months subsequent to the date of this Order. If Elam fails to make timely GCA filings

during that period, the Commission will consider initiating proceedings against Elam for its violation of the Commission's Order.

Interest on Customer Deposits

As noted in the September 17, 2003 Staff Report, Elam has not paid interest on its customer deposits during 2002. Pursuant to KRS 278.460 and 807 KAR 5:006, Section 7(6), Elam is required to pay interest at a rate of 6 percent annually on customer deposits. The Commission finds that Elam should immediately bring its practices concerning customer deposits into compliance with statute and regulations. The Commission further finds that Elam should pay accrued interest on customer deposits from the last interest payment date. The Commission's Staff will be available to assist Elam with the calculation of accrued interest.

Rate Design

The September 17, 2003 Staff Report recommended that Elam's rate structure for residential and commercial customers be changed from a two-step rate to a one-step rate. The Commission finds this recommendation reasonable and it should be approved.

Dividends

For calendar year 2002, Elam reported net income of \$145,744.28. During the field review, Staff discovered that Elam paid its owner dividends of \$39,000.00 during 2002 and \$40,000.00 during the first 6 months of 2003. The timing of the DLG loan, the increased revenues from Case No. 2000-00432, the failure to file timely GCAs, and the double recovery of past due gas bills through the GCA and DLG loan apparently provided sufficient cash flow for Elam to pay substantial dividends to its owner.

During the past few years Elam's financial condition has been unstable. Since 1999, it has secured two loans from DLG and received approval of a rate increase. In the December 3, 2001 Order in Case No. 2001-00324 the Commission identified the major reason Elam was in such a difficult financial condition. In 1993, the current owner acquired Elam through a stock purchase and this purchase was funded by a loan that the Commission expressly stated was the personal liability of the current owner. However, the loan was recorded as a liability on the books of Elam and the monthly loan payments were made from Elam's revenues. In the December 3, 2001 Order the Commission concluded that "the liability is improperly on the utility's books and the payment of principal and interest appears to be the prominent reason for Elam's cash flow problems."

In the December 3, 2001 Order the Commission explicitly prohibited the use of Elam's funds to make the loan payments, which total \$42,173.16 annually.⁴ The conditions the Commission required in its approval of the pending DLG financing included the following requirements:

- Elam was prohibited from using any of the proceeds from the pending DLG financing to make any payments on the loan.
- The loan for the stock purchase had to be removed from Elam's books and appropriate accounting entries were to be made to reverse the effects of the loan and payments made on it.

As noted in the Staff Report in this proceeding, Elam removed the loan from its books by March 2002 and there was no evidence that Elam was making the loan payments

³ Case No. 2001-00324, December 3, 2001 Order at 2.

⁴ <u>Id.</u> The monthly loan payment of \$3,514.43 multiplied by 12 results in the annual payment of \$42,173.16.

from utility revenues. However, as noted previously, Elam's owner was paid dividends of \$39,000.00 in 2002 and \$40,000.00 has already been paid to the owner in 2003.

The declaration and payment of dividends in and of itself is not an inappropriate business activity. However, given Elam's past financial difficulties, the Commission has concerns about the appropriateness of paying such significant levels of dividends. Therefore, the Commission will monitor any future dividend declarations and payments by Elam to its owner. Upon declaring any future dividend, Elam will notify the Commission in writing that the dividend has been declared, submit a written cash flow analysis showing the impact of the declared dividend on the financial condition of Elam, and explain why the payment of the dividend is reasonable.

OTHER ISSUES

In its December 3, 2001 Order in Case No. 2001-00324, the Commission ordered Elam to file copies of its monthly general ledger and bank statements by the tenth day of every month.⁵ Elam has not remained in compliance with this requirement and has not sought Commission approval to be relieved of the responsibility. The Commission reminds Elam that this filing requirement is still in force. Elam should take the necessary steps to become current with these filings and should remain in compliance with the Case No. 2001-00324 Order.

SUMMARY

The Commission, after considering the evidence of record and being otherwise sufficiently advised, finds that:

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⁵ <u>Id.</u> at 5.

- 1. The recommendations and findings contained in the September 17, 2003 Staff Report are supported by the evidence of record, are reasonable, and are hereby adopted as the findings of the Commission in this proceeding and are incorporated by reference as if fully set out herein.
- 2. The rates in the Appendix, attached hereto and incorporated herein, are the fair, just, and reasonable rates for Elam. These rates are the rates recommended in the September 17, 2003 Staff Report and include a GCA rate of \$6.5249. The GCA rate is also recommended in the September 17, 2003 Staff Report. They will allow Elam sufficient revenues to meet its operating expenses and provide for future equity growth, including provisions for servicing its debt.

IT IS THEREFORE ORDERED that:

- 1. The rates contained in the Appendix are approved for service rendered by Elam on and after November 1, 2003.
- 2. Within 30 days of the date of this Order, Elam shall file with the Commission its revised tariff setting out the rates approved herein.
- 3. Elam shall implement the remaining accounting and record-keeping recommendations that were adopted in Case No. 2000-00432. The Commission's Staff will perform a follow-up review to determine the extent of Elam's implementation at a later date.
- In accordance with its tariff, Elam shall file its next GCA by December 1,
 Elam shall file all subsequent GCA filings in compliance with its filed tariff.
- 5. Elam shall modify its business practices to comply with the requirements of KRS 278.460 and 807 KAR 5:006, Section 7(6). Elam shall also pay all accrued

interest on its customer deposits from the last interest payment date by December 31,

2003 and submit written evidence to the Commission that it has paid the interest by

January 10, 2004.

6. Elam shall file with the Commission by November 10, 2003 the general

ledger and a copy of the bank statement for the month of October 2003. In addition,

Elam shall file by November 30, 2003 all monthly general ledgers and copies of bank

statements that it has not filed prior to the month of October 2003. For all months after

October 2003, Elam shall file, by the tenth of every month, the monthly general ledger

and a copy of the bank statement for the preceding month.

7. In the event Elam declares a dividend to its owner subsequent to the date

of this Order, Elam shall file a written notification with the Commission within 10 days of

the dividend declaration. The written notification shall include a cash flow analysis

showing the impact of the declared dividend on the financial condition of Elam and an

explanation of why the payment of dividends is reasonable.

Done at Frankfort, Kentucky, this 24th day of October, 2003.

By the Commission

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2003-00171 DATED October 24, 2003

	Base Rate	Gas Cost <u>Adjustment</u>	<u>Total</u>
Residential/Commercial			
Customer Charge	\$6.15		
All Mcf	\$4.2999	\$6.5249	\$10.8248
<u>Industrial</u>			
Customer Charge	\$9.00		
All Mcf	\$3.8101	\$6.5249	\$10.3350